



**ELECTRICITY TARIFFS (EXPORTERS)- EFFECTIVE 1 DECEMBER 2023**

It is hereby notified that the Zimbabwe Energy Regulatory Authority has, in terms of section 53 of the Electricity Act [Chapter 13:19], approved the following prices for the supply of electricity to customers with effect from 1 December, 2023.

| Domestic Metered Customers |      |                    |                |
|----------------------------|------|--------------------|----------------|
| Conventional Meter         |      | Prepayment Meter   |                |
|                            |      | Standard E1.2.1    | Stepped E1.2.2 |
| a) Fixed Monthly Charge    | E1.1 |                    |                |
| b) Energy charge per kWh   |      | (i) 1st 50 kWh     | \$0.05         |
|                            |      | (ii) 51 to 300 kWh | \$0.19         |
|                            |      | (iii) Balance      | \$0.25         |

| Public Lighting   |              |                |
|---|--------------|----------------|
|   | Metered E2.1 | Unmetered E2.2 |
| a) Fixed Monthly Charge                                       | \$0.00       | n/a            |
| b) Energy charge per kWh                                      | \$0.19       | n/a            |
| c) Monthly charge per watt of installed capacity of luminaire | n/a          | \$0.06         |

| Exporters: Mining & Industrial |        |
|--------------------------------|--------|
| Low Voltage Supply E3.1, E4.1  |        |
| a) Fixed Monthly Charge        | \$0.00 |
| b) Energy charge per kWh       | \$0.20 |

| Exporters: Mining & Industrial Customers - Maximum Demand |                              |                              |                             |
|---|------------------------------|------------------------------|-----------------------------|
|   | 11kV Supply E3.2.11, E4.2.11 | 33kV Supply E3.2.33, E4.2.33 | Secondary Distribution E6.1 |
| a) Fixed Monthly Charge                                   | \$0.00                       | \$0.00                       | \$0.00                      |
| b) A monthly capacity charge per unit of demand           | \$9.43                       | \$6.92                       | \$4.44                      |
| c) An interruptible demand charge                         | n/a                          | n/a                          | \$3.32                      |
| d) On-Peak Energy charge per kWh                          | \$0.23                       | \$0.23                       | \$0.23                      |
| e) Standard Energy charge per kWh                         | \$0.13                       | \$0.13                       | \$0.13                      |
| f) Off-Peak Energy charge per kWh                         | \$0.06                       | \$0.06                       | \$0.06                      |
| g) Reactive Energy charge per KVAh                        | \$0.052                      | \$0.052                      | \$0.052                     |

| Exporters: Agricultural Customers |                     |                     |
|-----------------------------------|---------------------|---------------------|
| Low Voltage E5.1                  | 11kV Supply E5.2.11 | 33kV Supply E5.2.33 |
| \$0.00                            | \$0.00              | \$0.00              |
| n/a                               | \$9.43              | \$6.92              |
| n/a                               | n/a                 | n/a                 |
| \$0.20                            | \$0.23              | \$0.23              |
| \$0.20                            | \$0.13              | \$0.13              |
| \$0.20                            | \$0.06              | \$0.06              |
| n/a                               | \$0.052             | \$0.052             |

| Forex Earners: Industrial, Agriculture, Commercial & Institutions: (Government, Municipal, Mission Schools, Hospitals and Clinics) |                  |                     |                     |                             |
|--|------------------|---------------------|---------------------|-----------------------------|
|  | Low Voltage E4.3 | 11kV Supply E4.3.11 | 33kV Supply E4.3.33 | Secondary Distribution E6.1 |
| a) Fixed Monthly Charge  | \$0.00           | \$0.00              | \$0.00              | \$0.00                      |
| b) A monthly capacity charge per unit of demand  | n/a              | \$9.43              | \$6.92              | \$4.44                      |
| c) An interruptible demand charge  | n/a              | n/a                 | n/a                 | \$3.32                      |
| d) On-Peak Energy charge per kWh   | \$0.20           | \$0.23              | \$0.23              | \$0.23                      |
| e) Standard Energy charge per kWh  | \$0.20           | \$0.13              | \$0.13              | \$0.13                      |
| f) Off-Peak Energy charge per kWh  | \$0.20           | \$0.06              | \$0.06              | \$0.06                      |
| g) Reactive Energy charge per KVAh   | n/a              | \$0.052             | \$0.052             | \$0.052                     |

| PREPAYMENT TARIFFS                             |                       |
|--|-----------------------|
| Low Voltage                                    | Energy charge per kWh |
| Agricultural Exporter                          | \$0.20                |
| Mining & Industrial Exporter                   | \$0.20                |
| Forex Earners: Commercial, Industrial, Farming | \$0.20                |
| Public Lighting                                | \$0.19                |

**Notes**

i) The rates are exclusive of the 6% Rural Electrification Levy and 15% VAT. In terms of Statutory Instrument 168 of 2012, electricity charges for Domestic customers are zero rated for VAT and in terms of Statutory Instrument 215 of 2005, fixed charges on Commercial and Domestic electricity are zero rated for VAT.

ii) Maximum Demand (MD) customers are urged to peak during off-peak periods. For a customer who attains MD during off-peak, the applicable MD is the one attained during the peak or standard period.

iii) Reactive energy charge shall be applied to any reactive energy in excess of 33% ( power factor less than 0.95) of the active power recorded (kWh) during a billing period.

iv) Time of Use periods:

| Day of Week      | Hour |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
|------------------|------|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
|                  | 0    | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| Sunday / Holiday | O    | O | O | O | O | O | S | S | S | S | S  | S  | S  | S  | S  | S  | S  | P  | P  | P  | S  | S  | O  | O  |
| Week-day         | O    | O | O | O | O | O | P | P | P | P | S  | S  | S  | S  | S  | S  | S  | P  | P  | P  | S  | S  | O  | O  |
| Saturday         | O    | O | O | O | O | O | P | P | P | S | S  | S  | S  | S  | S  | S  | S  | P  | P  | S  | S  | O  | O  |    |

v) All customers are encouraged to use power efficiently.

**A.GURUPIRA**  
**ACTING MANAGING DIRECTOR**